



a'XYKno - Clean Energy Group

Nagpur # Mumbai # New Delhi # Pune #
Tiruvananthapuram



- The present set of guidelines is applicable to the Second Batch of the photovoltaic projects to be selected during 2011-12. These guidelines will have no bearing on the projects which were selected in the First Batch in 2010-11.
- “CERC Applicable Approved Tariff”- as applicable, based on the year of signing the PPA and the year of commissioning of the Project.- No accelerated depreciation benefit.
- “Inter-connection point / Metering point” shall mean the point at 33kV or above where the power from the solar power project is injected into the CTU/STU transmission system.
- Project capacity shall be at least 5 MW + 5% in case of Solar PV Projects and the maximum capacity of the Project shall be up to 20 MW± 5%. The plant capacity shall remain in multiples of 5 MW.
- The Project Developer shall submit the RfS within 30 days of the invitation by NVVN.
- The Project Developer shall submit non-refundable processing fee of Rs. 1 Lac for each Project along with the RfS.
- The total capacity of Solar PV Projects to be allocated to a Company including its Parent, Affiliate or Ultimate Parent-or any Group Company shall be limited to 50 MW.
- Company may submit application for a maximum of three projects at different locations subject to a maximum aggregate capacity of 50 MW. The Company shall submit one single application in the prescribed format detailing all projects at multiple locations for which the developer is submitting the application.
- The Net Worth of the company should be equal to or greater than the value calculated at the rate of Rs 3 Crores or equivalent US\$ per MW of the project capacity up to 20 MW. For every MW

additional capacity, beyond 20 MW, additional net worth of Rs. 2 Crores would need to be demonstrated.

- last four financial years (or if the period of existence of the Company is less than four Years, then starting from the year of incorporation) viz. 2007-08, 2008-09, 2009-10 and 2010-11 (if available).
- Interconnection with the Discom network may be accepted in exceptional cases where the Discom is the ultimate buyer of the entire quantity of power from that project; and NVVN has signed Power Sale Agreement with that Discom and Discom agrees to an agreed interconnection point and at an agreed voltage. This arrangement would be subject to arrangement of energy accounting with the SLDC.
- The entire cost of transmission including cost of construction of line, wheeling charges, losses etc. from the project up to the interconnection point will be borne by the Project Developer and will not be reimbursed by NVVN or met by the STU/Discom. This connectivity can also be achieved through a shared line with any agency or any existing line of Discom or STU, provided the energy accounts are bifurcated and clearly demarcated for the power generated at solar project and are issued by the STU/ SLDC concerned.
- For Solar PV Projects to be selected in second batch during FY 2011-12, it will be mandatory for all the Projects to use cells and modules manufactured in India. PV Modules made from thin film technologies or concentrator PV cells may be sourced from any country, provided the technical qualification criterion is fully met.
- Short listing. In the event, the total aggregate capacity of the Solar PV Projects short-listed by NVVN in Second Batch is higher than **350 MW or the capacity available and disclosed at the time of short-listing**, the final selection of the Projects from the list of short-listed projects shall be done on the basis of discount to be offered by Project Developers on CERC Approved Tariff as applicable on the date of submission of bids as detailed in the next sub-section.
- The Projects offering the maximum discount in Rs/kWh on the CERC Approved Applicable Tariff would be selected first and so on.

Sr. No.	Discount offered on CERC Approved Tariff	Amount of Bid Bond applicable for every paise of discount on CERC Approved Tariff (per MW)
1.	Up to 10% or 10%	Rs. 10000/-
2.	More than 10% & Up to 15%	Rs. 20000/-
3.	More than 15% & Up to 20%	Rs. 30000/-
4.	More than 20% & Up to 25%	Rs. 40000/-
5.	More than 25%	Rs. 50000/-

- In case of Solar PV, the Project shall be commissioned within 13 months of the date of signing of Power Purchase Agreement.
- RfS

RFs document for Solar PV projects

Cost	Rs. 5000/-
Issue	25/08/11 to 22/09/11
Last date & Time of submission	23/09/11, up to 17.00 Hrs
Processing Fees	Rs. 1 Lac DD/Pay order along with EFS
EMD	Bank Guarantee; Rs. 2 Lacs with RFS for each project.

Office Address

Additional General Manager (Contracts & Materials)

NVVN, Core 3, 7th Floor, Scope Complex

Lodhi Road, New Delhi- 110003

Tele: 011 - 24363578; Fax: 011 - 24362009

Salient features of JNNSM – Phase-I- Batch-2

Touch Points – a'XYKno Clean Energy Groups

■ ■ Mr. K S Jayaprakash

AVP, Energy Group

Jayaprakash@axykno.com

+91 9961936850

■ ■ Ms. Niyati Francis

Sr. Leader

Niyati@axykno.com

+ 91 9766698404